State of California

M e m o r a n d u m

Date: October 5, 2022

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CC:

From: Peter Biermayer P.E., Utilities Engineer, EE Planning & Forecasting Section, Energy Division, CPUC

Subject: Disposition Approving Retroactive Effective Date for SWLG018-02 and Retroactive Expiration of SWLG018-01

1. Discussion and Direction

The California Public Utilities Commission (CPUC) approves statewide measure packages for SWLG018-02 LED, Tube Type B and Type C. This is a revision to existing measure package SWLG018-01 that was completed to correct erroneous data. Revised measure package SWLG018-02 will replace previous version SWLG018-01 and will become effective retroactively for January 1, 2022 and will expire on December 31, 2022. Measure package SWLG018-01 will be set to expire retroactively on January 1, 2022.

2. Measure Package Summary

The measure updates were in response to E-4952 (DEER2020) and provided updated data that were erroneously missed as part of the measure package updates in PY2021.

Key updates include:

- For parking garage offering IDs, corrected the effective full load hours (EFLH) from 2,613.75 to 2,620.

- Coincident demand factors (CDF) corrected for all permuted building types in parking garage measure IDs to 0.299.
- Added multifamily building type to all the parking garage offerings IDs with associated NTG IDs and other values.
- Updated preponderance of evidence (PoE) questionnaire to align with SWLG009-03 retroactive measure package update.

3. Critical Review Issues

Reviewers confirmed that all updates were completed in accordance with CPUC policy and guidance.

The measure updates resulted in the following changes to savings.

Row Labels	Sum of First Baseline - Peak Electric Demand Reduction	Sum of First Baseline - Electric Savings	Sum of First Baseline - Gas Savings	Sum of Second Baseline - Peak Electric Demand Reduction	Sum of Second Baseline - Electric Savings	Sum of Second Baseline - Gas Savings
Overall	-6.8%	2.0%	0.0%	-6.9%	2.0%	0.0%
AR	-6.7%	2.0%	0.0%	-6.9%	2.0%	0.0%
NR	-6.9%	2.0%	0.0%	N/A	N/A	N/A